	Estimated 2005		se Cost Allocation 5/		Estimated Project Use	Total Estimated FY 2005
Facility/Contractor	M&I O&M & Corps Costs	Percentage of Total	Allocation of Costs	Sub-Total	Energy Costs (Sch. A-10/A-11)	M&I Costs
Facility/Contractor	a Corps Costs	oi rotai	of Costs	Sub-Total	(SCII. A-10/A-11)	Cosis
Storage 6/						
American River (Incl Sugar Pine D&R)						
Black Butte Reservoir	3/ 93,525			93,525		93,525
Clear Creek Tunnel						
Columbia-Mowry System	24,964			24,964	1,418	26,382
Delta Cross Channel	59,119			59,119		59,119
F&WL Mitigation (Reimbursable)						
Coleman National Fish Hatchery	367,013			367,013		367,013
Wetlands Improvement						
Folsom D&R	58,875			58,875		58,875
Folsom Pipeline						
Folsom PP	47,869			47,869	8,464	56,333
Friant D&R	191,796			191,796	4,914	196,710
Gianelli, WR PGP					44,944	44,944
Less: GWRPG Direct Pumping	6/					
Regeneration Credit (A-10)	6/				(22,637)	(22,637)
Hill, CA Whiskeytown Dam	34,017			34,017		34,017
New Melones D&R						
Nimbus D&R	190,209			190,209		190,209
San Joaquin River	18,581			18,581		18,581
Sacramento River	50,970			50,970		50,970
Other Routine O&M Costs, San Luis Dar	m 1,456,833			1,456,833		1,456,833
Sly Park						
Shasta D&R	161,779			161,779	25,010	186,789
Trinity D&R	17,493	_		17,493		17,493
Total Storage (Water Ratesetting)	8/ 2,773,043	-		2,773,043	62,113	2,835,156

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Facility/Contractor	Estimated 2005 M&I O&M & Corps Costs 1/	General Expense of Total	Cost Allocation 5/ Allocation of Costs	Sub-Total	Estimated Project Use Energy Costs (Sch. A-10/A-11)	Total Estimated FY 2005 M&I Costs
Conveyance	17					
Delta-Mendota Canal	8,669			8,669		8,669
Friant-Kern Canal	4,368			4,368		4,368
Life Safety Code Corrections	1,515			1,515		1,515
Red Bluff Diversion Dam	2,616			2,616		2,616
Red Bluff PP	3,495			3,495		3,495
San Luis Canal	145			145		145
Tehama-Colusa Canal	1,272			1,272		1,272
Tehama-Colusa Fish Facilities	68_			68		68
Conveyance (Direct Billed)	22,148			22,148		22,148
Folsom-South Canal (Water Ratesetting	) 405,000			405,000		405,000
Total Conveyance	427,148			427,148		427,148
Conveyance Pumping						
Dos Amigos PP					23,285	23,285
O'Neill PGP	966			966	105,368	106,334
Tracy PP	000			000	845,108	845,108
Total Conv. Pumping (Direct Billed)	966			966	973,761	974,727
Direct Pumping						
Colusa County WD					460	460
Contra Costa PP (Contra Costa WD)					432,719	432,719
Pleasant Valley PP (City of Coalinga)					17,597	17,597
, , ,	4/				11,001	,
	6/				25,183	25,183
Pacheco PP					18,560	18,560
San Luis WD Relifts					1,479	1,479
Santa Clara Valley WD	4/					
Coyote PP					109,927	109,927
Gianelli, WR PGP	6/				528,206	528,206
Pacheco PP					389,303	389,303
Shasta PP ( City of Shasta Lake)					20,598	20,598
State-Delta PP (Cross Valley Canal)					1,272	1,272
Westlands WD Relifts					10,763	10,763
Wintu PP (Bella Vista WD)					28,672	28,672
Dos Amigos PP (Cross Valley Canal)	- <u></u> -				1,963	1,963
Total Direct Pumping					1,586,701	1,586,701
Sub Total	3,201,157			3,201,157	2,622,575	5,823,732
Sub Total	3,201,137			3,201,137	2,022,070	5,023,132

		Estimated 2005	General Exper	nse Cost Al	location 5/			Project Use	Estimated FY 2005
Facility/Contractor		M&I O&M & Corps Costs 1/	Percentage of Total		Allocation of Costs		Sub-Total	Energy Costs (Sch. A-10/A-11)	M&I Costs
Water Marketing Expense									
Suisun Marsh Protection		91,627							
Contract Administration		1,087,701							
Water & Power Systems Control		625,496							
Other Expenses		848,796							
General Expense	5/	76,593							
Non-Permanent Contractor Revenue	7/	(1,071,632)							
Total Water Marketing		1,658,581					1,658,581		1,658,581
Less: Direct Billed		(23,114)					(23,114)	(973,761)	(996,875)
Grand Total	=	4,836,624				=	4,836,624	1,648,814	6,485,438

#### FOOTNOTES

- 1/ Source of data Table 6, Allocated CVP Operation and Maintenance Costs, Fiscal Year 2005 (except for Black Butte Dam & Reservoir costs).
- 2/ Not used
- 3/ For allocation of Corps costs (Black Butte Dam & Reservoir), refer to support worksheet ( Replace OM) .
- 4/ Suballocation of San Felipe Unit Direct Pumping Costs:

			Direct Pum	ping Allocation	on (Sch A-1	0) 7/
	Projected		William R. Gianelli			
	2005		Pump-Generator	Pacheco	Coyote	Grand
	Deliveries	Ratios	Plant PUE	PP	PP	Total
San Benito County WD	4,648	0.045506	25,183	18,560		43,743
S. Clara Valley WD (Sch. A-12)	97,500	0.954494	528,206	389,303	109,927	1,027,436
	102,148	1.000000	553,389	407,863	109,927	1,071,179
Total San Felipe	102.148	0.239661				
All Other Contractors	324,072	0.760339				
T . 10:	400.000	4.00000				
Total Storage	426,220	1.000000				

- General & Administrative (G&A) expenses have been incorporated into Water Marketing costs. Reimbursable costs are based on 18.5 percent of the total G&A costs included on Table 6 (see sources). M&I's share is based on the ratio of 2005 projected deliveries for M&I to the total Irrigation & M&I deliveries.
- 6/ O&M costs for Gianelli, WR Pump Generator plant were combined with the B.F. Sisk Dam and Reservoir. For San Felipe Unit, O&M for Gianelli, WR PGP will be included as part of storage and not under direct pumping as in previous years rates through 1999.
- 7/ Non-permanent revenue was calculated using a 5-yr average of the most recent actual non-permanent revenue (from O&M Expense Schedule) rounded to the nearest thousand.

### FOOTNOTES (continued)

8/ Storage Costs are broken down between San Felipe Unit Contractors and all others as follows:

	San Felipe Unit Storage	All Other Storage Contractors	Total
Projected 2005 Storage Deliveries	102,148	324,072	426,220
Ratios	0.239661	0.760339	1.000000
Allocated Gianelli, WR Pump Generator Costs Project Use Costs Regeneration Credit Allocated Other Storage O&M Costs	* 674,130	44,944 (22,637) 2,138,719	44,944 (22,637) 2,812,849
Total	674,130	2,161,026	2,835,156
Rate per Acre-foot (to Schedule A-8)	6.60	6.67	

<sup>\*</sup> San Felipe Unit contractors' share of the William R. Gianelli PG PUE has been included in the direct pumping section( see Schedule A-11, page 2)

### **RECONCILIATION:**

	Adjı	ustments to MP-3400 Data (Table	6)		
	MP-3400	Black Butte	Direct	Other	Ratesetting
	Data	D&R	Billed	Adjustments	Total **
	(Table 6)			•	
Water Marketing & Other Expenses	2,716,521			(1,057,940) c/	1,658,581
Storage	2,679,518 b/	93,525 a/			2,773,043
Conveyance	427,148		(22,148)		405,000
Conveyance Pumping	966		(966)		
Direct Pumping	N/A		• •		
Total	5,824,153	93,525	(23,114)	(1,057,940)	4,836,624

a/ Refer to footnote 3 above for details.

b/ Excludes \$30,112 for Black Butte D&R since costs are calculated based on a 5-year historical average. (see footnote 3)

c/	
Suisun Marsh Protection	91,627
Non-Permanent Contractor Revenue	(1,071,632)
General Expense Adjustment	(77,935)
Total	(1,057,940)

<sup>\*\*</sup> May vary plus or minus 1 due to rounding.